STATUS OF IMPLEMENTATION OF DAVIS-BESSE LESSONS LEARNED TASK FORCE RECOMMENDATIONS

Office of Nuclear Reactor Regulation (NRR) Office of Nuclear Regulatory Research (RES)

Agenda

- Overview
 J. Dyer
- Stress Corrosion
 Cracking
 W. Bateman
- Operating
 Experience
 W. Beckner
- Inspection Program Management
- Barrier Integrity
- Summary

S. Richards

N. Chokshi

J. Dyer

Overview

- Action Plans developed for 21 High Priority items (3/03)
 - Responsible Office
 - Schedule
 - Resources

Overview (cont.)

- Remaining items integrated into individual Office operational activities via Planning, Budgeting and Performance Management (PBPM) process
- Status reported semiannually to EDO and forwarded to Commission

Overview (cont.)

- 23 recommendations were scheduled for completion by 12/03
 - 16 were completed including all 7 scheduled high priority items
 - 7 lower priority rescheduled
- 22 recommendations are planned for completion by 12/04
- 5 recommendations are planned for completion by 12/05
- 6 recommendations TBD

Stress Corrosion Cracking (SCC)

- LLTF recommendations incorporated in Action Plan
 - SCC and Boric Acid Corrosion database
 - SCC susceptibility model evaluation
 - ASME Code changes
 - 10 CFR 50.55a revision
 - Inspection Program Guidance

- LLTF recommendations have been combined with previously initiated actions
- Progress being made on activities
- Industry response has been generally positive

- Activities completed and ongoing since Davis-Besse
 - Bulletin and follow-up questions on licensees' boric acid corrosion control programs (BL 2002-01)
 - Regulatory Issues Summary (RIS 2002-13) summarizing staff review of responses to BL 2002-01

- Bulletin 2002-02 on upper head penetration inspections
- Order EA-03-009 plus revision on upper head inspections

- Bulletin 2003-02 on lower vessel head penetration inspections
- Pressurizer Generic
 Communication

 Staff completed review and evaluation of responses to Bulletin 2002-01 regarding Boric Acid Corrosion Control programs and published results in RIS 2003-13 (8/03)

- Bulletin 2002-02 on upper vessel head penetration inspection was precursor to the Order
- Interim requirements for Reactor Pressure Vessel head inspection issued through Order EA-03-009 (2/03)

- Staff reviewing inspection results and processing requests for alternatives to Order (Ongoing)
- Temporary Inspection Procedure TI 2515/150 was issued for regional inspector guidance (8/03)

- Bulletin 2003-02 issued after discovery of leakage on bottom head penetrations at South Texas Project (8/03)
 - TI 2515/152 issued (11/03)
 - No additional cracking found in inspections to date

- Staff and industry responding to pressurizer heater sleeve leaks
 - Staff developing generic communication
 - Westinghouse Owners Group letter on inspection of Combustion Engineering pressurizer heater sleeves

- RES activities related to SCC
 - Integrated assessment to support regulatory decisions/actions
 - Components of research programs

- Cooperative programs
- Results used to support review and confirmation of industry programs

- Challenge: Replace interim guidelines in Orders and Bulletins with Rulemaking
 - Endorsement of revised ASME code
 - Industry working on alternative guidelines and technical justification

- Current plan
 - Incorporate Order into 10CFR50.55a
 - Develop a rulemaking plan
 - Also considering developing a performance-based rule
 - Needs detailed evaluation

Operating Experience

- Interoffice task force defined the objectives and attributes of an effective Operating Experience program
 - Report documenting specific program improvement proposals issued in 11/03

- Line management to develop implementation plan (4/04)
- Framework to be established by 12/04
 - Program will be dynamic and continuous improvements will occur

- Key Findings/Recommendations
 - Agency's current activities contain necessary functions
 - Clear vision lacking of how activities should function together to support licensing, inspection and research

 Recommends establishment of clearinghouse within single organization

- Improvements to date:
 - Organizational alignment of inspection and Operating Experience programs
 - Significant enhancement in webbased access
 - Improved communications to end users

- Separately reviewing previous generic communications to assess effectiveness of commitments
 - Initial screening completed (7/03)
 - Selection of focus areas completed with management review and input (11/03)
 - Verification Plan (3/04)

- Implementation Challenges
 - Resource intensive
 - Effectiveness of interoffice coordination

Inspection & Program Management

- The LLTF recommended several changes including:
 - More focused inspections and follow-up to longstanding equipment issues
 - Enhanced inspector training
 - Enhanced oversight structure for plants in extended outages (IMC 0350)

- Inspection guidance was revised to require resident inspector screening of all corrective action items
- A new requirement was added to inspection program to perform a semi-annual trend review focused on recurring equipment issues

 Program guidance was enhanced regarding NRC oversight of plants in extended shutdowns

- A new "read and sign" training program has been developed and implemented
- Training modules completed include boric acid corrosion, stress corrosion cracking, and the importance of maintaining a questioning attitude

- Guidelines were issued for ensuring a more complete documentation of important staff decisions (3/03)
 - Follow up effectiveness review in progress

- Challenges
 - Need to enhance process for timely incorporation of operating experience into inspection program

Barrier Integrity

- The LLTF recommended that the requirements for Reactor Coolant System (RCS) leakage be improved
 - Assure that plants do not operate with Reactor Coolant Pressure Boundary (RCPB) leakage
 - Plants can discriminate between unidentified leakage and RCPB leakage

- Initiated research program at Argonne National Laboratory (ANL) to develop technical basis for RCS leakage requirements (7/04)
- Identified units with nonstandard RCPB leakage requirements (7/03)

- Identified improvements to existing Performance Indicators (PI) (6/04)
 - All leakage Technical Specifications (TS) could be monitored by PIs and compared to the allowable limits

- Barrier Integrity Program at ANL
 - Evaluate leak rates associated with degradation of various RCPB components (3/04)
 - Develop database of leakage events (4/04)
 - Evaluate capabilities of leakage detection systems (5/04)

- Assess adequacy of plant alarm response procedures (3/04)
- Develop recommendations for inspection guidance and RCS leakage requirements (3/05)
- Develop and, if feasible, implement PI capable of tracking number, duration, and rate of primary system leaks (12/05)

- Completed preliminary scoping study of risk assessments involving passive component degradation
- Recommend multi-discipline review to identify potential risk from combination of failure mechanisms and RCPB locations

 Technical basis will be used to support potential revisions to requirements using appropriate regulatory processes

Summary

- Significant progress on implementing recommendations
- Effort is integrated with other activities
 - Ensures efficient and effective use of resources
 - Maximizes safety benefit
- Activities have resulted in significant positive outcomes for the agency and nuclear industry